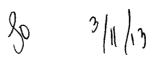
US EPA REGION 9 - USTINS	PECTION CH	ECKLIST			
6 I. Owner Name		I. Facili	ity Name		
Address: REDCO RINCON BAND OF LUISEND INDIA	Address: 7/11	RIVLD	N TRA	VEL 8	CA-EA
13750 VALLEY CENTER RUAD	33741)	VALLEY	CENTER		100
City: VALLEY CENTER State: CA Zip Code: 9,2082	City: VALLEY	CENTER		Zip Code:	<i>Q</i> > '
Contact Person at Main Office: Phone # 760 - 749 - 1051	Contact Person at N		Phone #	47	802
Facility ID#: UNC-002	Facility ID#:				
III. TANK INFORMATION	TANK#	1	2	3	
Is tank Active (A), Temporarily Closed (TC), Permanently Closed (PC), Out of Use (OU)?		A	A	Α	
What Month and Year was Tank Installed? G Estimated	G Known	5/12	5/12	5/12	
Specify Type and Material of Construction of Tank(s):		PWFG	DU FO	PWFC	1
What is the Capacity of Tank (in gallons) G Estimated	G Known	70K	12.K	10K	1/
D - diesel, S - super premium, R - regular unleaded, MG - mid-grade, W - waste oil		(2		0	1/
RELEASE DET	ECTION			1 17	1
	Only 1 of the 7 me	thods must be	checked to	be in com	oliance
Do all active tanks have a monthly release detection method? (Select applicable method below)		GYES)	G NO		
Failure to provide release detection method for tank: 280.40(a) = \$300.					
G Automatic Tank Gauging (ATG) OR, G Statistical Inventory Reconciliation (SIR)		COMPLETE :			
OR, G Groundwater Monitoring (GM)		COMPLETE			
OR, G Vapor Monitoring (VM)		COMPLETE	VM CHECKI	LIST	
OR, G Double Walled Tank with Interstitial Monitoring (IM)		COMPLETE	IM CHECKL	IST	
OR, G Inventory Control (IC) and Tank Tightness Testing every 5 yrs for new/upgraded	l tanks,	COMPLETE	IC CURCKI	IC'F	
Other wise annual. (Valid only 10 years after CP installation) OR, G Manual Tank Gauging (MTG) (2,000 gallons or less)		COMPLETE			
V. PRESSURIZED PIPING Must have an Automatic	Line Leak Detect	or and either N	Monthly or	Annual me	ethod.
Specify Material of Construction of Piping:		<u></u>	, , , , , , , , , , , , , , , , , , ,		
DW · FG		_			
Is pressurized piping equipped with an Automatic Line Leak Detector (LLD)?		G YES	G N		
Failure to equip pressurized piping with automatic line leak detector: $280.41(b)(1)(i) = 300		G MECHANIC	CAL GE	LECTRON	NIC
Is an annual test of operation of the ELLD or MLLD available during the inspection? Failure to document calibration, maintenance, and repair of release detection: $280.45(c) = 50		g YES	g N	0	
Which Leak Detection Method is utilized for the Pressurized Piping System:		G MONTHLY		NNUALLY	
MONTHLY: Check Appropriate Monthly Method:			<i>-</i>	111101111111	
G Secondary Containment w/ Monthly M	Monitoring (month)	y liquid sump s	ensors print	out, or visi	ual log)
G Ground Water Monitoring (GM)					
G Vapor Monitoring (VM)		S., O.	3/-	• ,	
G Automatic Shut Off Device (liquid ser		wn dispensing)	12	<u>./</u> .	
G Statistical Inventory Reconciliation (S G Electronic Line Leak Detector put in r		'at 0.2oph			
Failure to perform monthly monitoring on pres					
ANNUALLY: Check Appropriate Annual Method:		· .			
G Annual Line Tightness Testing (LTT)					
G Electronic Line Leak Detector put in a Failure to have annual LTT or perform months			I(b)(1)(ii) := \$	\$300	
	ly 1 of the 3 meth	~ ;	K		pliance.
Specify Material of Construction of Piping:					
Conduct LTT every 3 years - Failure to conduct LTT on suction piping: 280.41(b)(2		G YES		G NO	
OR, Documented as intrinsically safe (i.e. having only one check valve directly under pur slope of pipe to drain back to tanks, operates at less than atmospheric pressure)?	mp,	G YES		g NO	
OR, Approved monthly method (cont. alarm system, automatic shut off device, automat		a VEC		a No	
flow restrictor, SIR) Failure to use monthly monitoring on suction piping: 280.41(l	0)(2) = \$300	G YES	N-5-036-08-08-0-38-6-1	G NO	The mail of more setting

US EPA REGION 9 - UST INSPECTION CHECKLIST

Has a notification form (and certification) been submitted for new tanks within 30 days? (Feature to notify implementing agency within 30 days of straighty (157) system into use: 180.22(a) = 3300) G YES G NO Have all USTs been included in the notification form? (Feature to notify agency of existing touri, 280.22(b) = 3300) G YES G NO Are monthly bredess detection (RD) maintained for a least 1 year? (LT. ATG certification) (Feature to notification of release detection maintaining; 280.45 = 3130) G YES G NO Are functionally users really for RD maintained for all east 1 year? (LT. ATG certification) (Feature to notification of notification from maintained for all east 1 year? (LT. ATG certification) (Feature to notification of notification of maintained for all east 1 year? (LT. ATG certification) (Feature to notification of notification of maintained for all east 1 year? (LT. ATG certification) (Feature to notification of notification) (Feature to document all release detection) Feature to document all release detection performance claims for 5 years after installation: 280.45(a) = \$500 G YES G NO Have repaired USTspiping been rightness tested within 30 days: 280.33(a) = \$3000) G YES G NO WILL SPILL AND OVERFILL PROTECTION Does the fieldity have spill prevention and is it functioning improperly? (Feature to not spill prevention device present and operational? (Feature to not spill prevention device present and operational? (Feature to not spill prevention device present and operational? (Feature to not spill prevention for new system 380.20(c) or existing system 280.21(d) = \$300) G YES G NO Are vent lines left open and functional, are all other lines, pumps, man ways, and another operation and maintening of prevention of preventio	NAME/ID#:	LINC-002	7/11	TRAVEL	RAZA				
Feature to notify implementating agency visitin 30 days of bringing UST system into use: 280,22(a) = \$300) G YES G NO	VII. RECO	RD KEEPING	and a second		TANK#				
If alliure to notify agency of existing tonk: 280 22(6) = \$300) G YES G NO	(Failure to notify imple	ementing agency within 30 days			(a) = \$300)	G YES		G NO	
(Failure to maintain records of release detection maintaining 2, 280 45 - \$150) Are Unctionality uses results for RD maintained for at least 1 year? (LTT, ATG certification) (Failure to maintain results of monitoring and testing of functionality) for release detection forl yr: 280.45 (b) = \$50 Are RD performance claims (e.g., 3rd party certifications) maintained for up to 5 years? (Failure to demain and results of monitoring and testing of functionality) for release detection forly (Failure to the maintain results of monitoring and testing of functionality) for release detection forly (Failure to december of the repaired testing) (Failure to the content of the release detection) performance claims for 5 years? (Failure to answer that repaired tanks systems are tightness tested within 30 days; 280.33(d) = \$300) VIII. SPILL AND OVERFILL PROTECTION Does the facility have spill prevention and is in functioning property? (Failure to install adequate overfill prevention are system 280.20(c) or existing system 280.21(d) = \$300) Is overfill prevention device present and operational? (Failure to install adequate overfill prevention equipment in a new unit: 280.20(c)(t)(ii) = \$150) G YES And TEMPORARY CLOSURE Is then 1'or less of product in each tank? (If not empty, leak detection is required) Failure to comply with temporary closure requirements for a tank system for 3 or more months: 280.70(h) = \$300) G YES G NO Has corosion protection been maintained? (for new or upgraded tanks) (Failure to comply with temporary closure requirements for a tank system for 3 or more months: 280.70(h) = \$300) G YES G NO S YES G NO This steed (For new or upgraded tanks) (Failure to comply with temporary closure requirements for a tank system for 3 or more months: 280.70(h) = \$300) G YES G NO This steed (Failure to comply with temporary closure requirements for a tank system for 3 or more months: 280.70(a) = \$300) G YES G NO S YES G NO This seed (Failure to maintained?) S YES G NO S YES G NO This seed (\$300)			G YES	_	G NO	
(Feature to maintain results of monitoring and testing of functionality for release detection forl yr. 280.45 (b) = \$50	(Failure to maintain re	ecords of release detection moni	toring: 280.45 = \$.	150)		G YES	_	G NO	
(Failure to accument all release detection performance claims for 5 yes after installation: 280.45(a) = \$50 Have repaired USTs/piping been tightness tested within 30 days of repairs? (Failure to ensure that repaired units systems are tightness tested within 30 days: 280.33(d) = \$3000) CHIL SPILL AND OVERFILL PROTECTION Does the facility have spill prevention and is it functioning property? (Failure to install adequate overfill prevention and is it functioning property? (Failure to install adequate overfill prevention equipment in a new tank: 280.20(c) of existing system 280.21(d) = \$3000 Is overfill prevention device present and operational? IX-A. TEMPORARY CLOSURE Is there I'vo rises of product in each tank? (If not empty, leak detection is required) Failure to comply with temporary closure requirements for a tank system for 3 or more months: 280.20(x) = \$300 G YES SNO Are vent lines left open and functional; are all other lines, pumps, man ways, and ancillary engineer tanged? (Failure to comply with temporary closure requirements for a tank system for 3 gumfer months: 280.70(b) = \$3000 G YES G NO Has corrosion protection been maintained? (for new or upgraded tanks). (Failure to comply with temporary closure requirements for a tank system for 3 gumfer months: 280.70(b) = \$3000 G YES G NO Has release detection been maintained? (required if guyl-fave more than I' fael) (Failure to commune operation and maintaineage—of release detection method. 280.70(a) = \$150) G YES G NO Has release detection been maintained? (required if guyl-fave more than I' fael) (Failure to commune operation and maintaineage—of release detection method. 280.70(a) = \$3000 Has a notification from for closure or closure of release of for more than I' months? (Failure to onothine operation and maintaineage—of release detection method. 280.70(a) = \$3000 G YES G NO IX-B. PERMANENT CLOSUME Has a notification from for closure or closure of relative been submitted? (Failure to noutly implementing with for major part	(Failure to maintain re	esults of monitoring and testing	of functionality for	release detection for l		G YES	G NO)	
### Company of the product in a comply with temporary closure requirements for a tank system for 3 or more months: 280,70(b) = \$300) ### Are ven tines the open and the intendent, some waste make the comply with temporary closure requirements for a tank system for 3 or more months: 280,70(b) = \$300 ### Are ven tines the open and temporary closure requirements for a tank system for 3 or more months: 280,70(b) = \$300 ### Are ven tines the open and temporary closure requirements for a tank system for 3 or more months: 280,70(b) = \$300 ### Are ven tines the open and temporary closure requirements for a tank system for 3 or more months: 280,70(b) = \$300 ### Are ven tines the open and temporary closure requirements for a tank system for 3 or more months: 280,70(b) = \$300 ### Are ven tines the open and temporary closure requirements for a tank system for 3 or more months: 280,70(b) = \$300 ### Are ven tines the open and temporary closure requirements for a tank system for 3 or more months: 280,70(b) = \$300 ### Are ven tines the open and temporary closure requirements for a tank system for 3 or more months: 280,70(b) = \$300 ### Are ven tines the open and temporary closure requirements for a tank system for 3 or more months: 280,70(b) = \$300 ### Are ven tines the open and temporary closure requirements for a tank system for 3 or more months: 280,70(b) = \$300 ### Are ven tines the open and temporary closure requirements for a tank system for 3 or more months: 280,70(b) = \$300 ### Are ven tines the open and maintained? (for new or upgraded tanks) ### Are ven tines the open and maintained? (for new or upgraded tanks) ### Are ven tines the open and maintained? (for new or upgraded tanks) ### Are ven tines the open and maintained? (for new or upgraded tanks) ### Are ven tines the open maintained? (for new or upgraded tanks) ### Are ven tines the open maintained? (for new or upgraded tanks) ### Are ven tines the open maintained? (for new or upgraded tanks) ### Are ven tines the open maintained? (for new or up	(Failure to document of	all release detection performanc	e claims for 5 yrs a	ifter installation: 280.4	45(a) = \$50	G YES	G N/A	G NO	
Does the facility have spill prevention and is it functioning properly? (Failure to use spill prevention for new system 280.20(c) or existing system 280.21(d) = \$300) Is overfill prevention device present and operational? G Plapper G Ball FI (Failure to install adequate overfill prevention equipment in a new tank: 280.20(c)(1)(ii) = \$150) G Audible Alarm X.A. TEMPORARY CLOSURE Is there I' or less of product in each tank? (If not empty, leak detection is required) Failure to comply with temporary closure requirements for a tank system for 3 or more months: 280.70(r) = \$300 G YES G NO Are vent lines left open and functional; are all other lines, pumps, man ways, and ancillary equipment capper? (Failure to comply with temporary closure requirements for a tank system for 3 or more months: 280.70(b) = \$300) G YES G NO Has corrosion protection been maintained? (for new or upgraded tanks) (Failure to continue operation and maintenance of corrosion protection system: 280.70(a) = \$150) G YES G NO Has release detection been maintained? (required if tanks fave more than 1' fuel) (Failure to continue operation and maintenance of corrosion protection system: 280.70(a) = \$150) G YES G NO Is the UST system upgraded if facility has been "Temporarily' closed for more than 12 months? (Failure to continue operation and maintenance) (release detection method: 280.70(a) = \$300) K*B. PERMANENT CLOSURE Has a notification form for closure or plange of service been submitted? (Failure to notify implementing seriety of a closure or change-in-service: 280.71(a) = \$300) G YES G NO X. FINANCIAL RESPONSIBILITY (FR) Does facility have required pollution prevention insurance? Failure to comply with FR requirements by the required phase-in-time: 280.93(a) = \$150: G YES G NO All applicable entries must be answered YES to be in SOC.) Is facility in SOC with the release prevention (RD) requirements? (To determine SOC status, review section VIII and section XII only. All applicable entries must be answered Y					\$300)				
(Failure to use spill prevention for new system 280.20(c) or existing system 280.21(d) = \$300) Is overfill prevention device present and operational? (Failure to install adequate overfill prevention equipment in a new tank: 280.20(c)(1)(ii) = \$150) Is there I' or less of product in each tank? (If not empty, leak detection is required) Failure to comply with temporary closure requirements for a tank system for 3 or more months: 280.20(d) = \$300 Are vent lines left open and functional; are all other lines, pumps, man ways, and ancillary equipment capped? (Failure to comply with temporary closure requirements for a tank system for 3 or more months: 280.70(d) = \$300 Are vent lines left open and functional; are all other lines, pumps, man ways, and ancillary equipment capped? (Failure to comply with temporary closure requirements for a tank system for 3 or more months: 280.70(d) = \$300 Bas corrosion protection been maintained? (for new or upgraded tanks) (Failure to continue operation and maintenance of corrosion protection system: 280.70(a) = \$150) GYES GNO Has release detection been maintained? (required if tanks max more than I' fuel) (Failure to continue operation and maintenance of corrosion protection more than 12 months: (Failure to continue operation and maintenance) frelease detection method: 280.70(a) = \$150) Is the UST system upgraded if facility has been 'Temporarily' closed for more than 12 months: (Failure to permanently closer or grange of service been submitted? (Failure to continue operation from for closure or grange of service been submitted? (Failure to nonify implementing princy of a closure or change-in-service: 280.71(a) = \$300) GYES GNO IN SERMANENT CLOSURE Has a tank been removed from the ground or filled with an inert solid for tank closure (Failure to remove closed tank from the ground or filled with an inert solid for tank closure (Failure to remove closed tank from the ground or filled with an inert solid for tank closure (Failure to comply with FR requirements	· · · · · · · · · · · · · · · · · · ·			ON				1 1 1	
Is overfill prevention device present and operational? (Failure to install adequate overfill prevention equipment in a new tank: 280 20(c)(1)(ii) = \$150) (Failure to install adequate overfill prevention equipment in a new tank: 280 20(c)(1)(ii) = \$150) (Failure to comply with temporary closure requirements for a tank system for 3 or more months: 280 70(e) = \$300 Are vent lines left open and functional; are all other lines, pumps, man ways, and ancillary confirment capped? (Failure to comply with temporary closure requirements for a tank system for 3 or more months: 280 70(b) = \$300) Are vent lines left open and functional; are all other lines, pumps, man ways, and ancillary confirment capped? (Failure to continue operation and maintenance of corrusion population system (280 70(a) = \$150) Bas corrosion protection been maintained? (for new or upgraded tanks) (Failure to continue operation and maintenance of corrusion population system: 280 70(a) = \$150) GYES GNO Has release detection been maintained? (required if tables have more than 1" fuel) (Failure to continue operation and maintenance of release detection method: 280 70(a) = \$300) SYES GNO IS the UST system upgraded if facility flas been "Temporarily' closed for more than 12 months? (Failure to permanently closes upgrade a temporarily' closed for more than 12 months? (Failure to permanently closes upgrade a temporarily' closed for more than 12 months? (Failure to notify implementing series) of a closure or change-in-service: 280.71(a) = \$300) GYES GNO IN B. PERMANENT CLOSURE Has a notification form for closure or change of service been submitted? (Failure to notify implementing series) of a closure or change-in-service: 280.71(a) = \$300) GYES GNO IN B. TINANCIAL RESPONSIBILITY (FR) Does facility have required pollution prevention insurance? Failure to comply with FR requirements by the required phase-in-time: 280.93(a) = \$150: SI GYES GNO Is facility in SOC with the release prevention (RP) requirements? (Fo determine SOC stat				m 280.21(d) = \$300		G YES		G NO	
IX-A. TEMPORARY CLOSURE Is there 1° or less of product in each tank? (If not empty, leak detection is required) Failure to comply with temporary closure requirements for a tank system for 3 or more months: 280 70(47 = \$300)	· · · · · · · · · · · · · · · · · · ·		,				er	G Ball	Float
Is there 1" or less of product in each tank? (If not empty, leak detection is required) Failure to comply with temporary closure requirements for a tank system for 3 or more months: 280.70(c) = \$300	<u>-</u>		ent in a new tank: .	280.20(c)(1)(ii) = \$15	0)	• •		larm	
Failure to comply with temporary closure requirements for a tank system for 3 or more months: 280 70(17 = \$300)	IX-A. TEMP	ORARY CLOSURI	E						
Failure to comply with temporary closure requirements for a tank system for 3 or more months: 280.70(b) = \$300) G YES G NO Has corrosion protection been maintained? (for new or upgraded tanks) Failure to continue operation and maintenance of corrosion protection system: 280.70(a) = \$150) G YES G NO Has release detection been maintained? (required if tanks have more than 1" fuel) Failure to continue operation and maintenance of release detection method: 280.70(a) = \$300) G YES G NO Is the UST system upgraded if facility has been 'Temporarily' closed for more than 12 months? (Failure to permanently close of upgrade a temporarily closed for more than 12 months? (Failure to permanently close of upgrade a temporarily closed tank system after 12 months: 280.70(c) = \$300) G YES G NO IX-B. PERMANENT CLOSURE Has a notification form for closure or change of service been submitted? (Failure to notify implementing peace, of a closure or change-in-service: 280.71(a) = \$300) G, YES G NO IA as a tank been removed from the ground or filled with an inert solid for tank closure (Failure to remove closed tank from the ground or fill tank with an inert solid for tank closure. 280.71(b) = \$300.00) G YES G NO X. FINANCIAL RESPONSIBILITY (FR)	-		-	•	· 280.70(b) = \$300	G YES		ø No	
Failure to continue operation and maintenance of corrosion protection system:280.70(a) = \$150) GYES GNO Has release detection been maintained? (required if table have more than 1" fuel) Failure to continue operation and maintenance of release detection method: 280.70(a) = \$300) GYES GNO Is the UST system upgraded if facility has been 'Temporarily' closed for more than 12 months? (Failure to permanently close of upgrade a temporarily closed tank system after 12 months: 280.70(c) = \$300) GYES GNO IX-B. PERMANENT CLOSURE Has a notification form for closure or charge of service been submitted? (Failure to notify implementing prefix of a closure or change-in-service: 280.71(a) = \$300) GYES GNO Has a tank been removed from the ground or filled with an inert solid for tank closure (Failure to remove closed tank from the ground or fill tank with an inert solid for tank closure. (Failure to comply with FR requirements by the required phase-in-time: 280.93(a) = \$150: GYES GNO XI. SIGNIFICANT OPERATION COMPLIANCE (SOC) XI. SIGNIFICANT OPERATION COMPLIANCE (SOC) Is facility in SOC with the release prevention (RP) requirements? (To determine SOC status, review section VIII and section XII only. All applicable entries must be answered YES to be in SOC.) GYES GNO Is facility in SOC with release detection (RD) requirements? (Review section IV, V, and VI of the general checklist and appropriate specific RD method checklist (GM, IM, IC, MG).						G YES		G NO	
(Failure to continue operation and maintenance) release detection method: 280.70(a) = \$300) Is the UST system upgraded if facility has been 'Temporarily' closed for more than 12 months? (Failure to permanently closed upgrade a temporarily closed tank system after 12 months: 280.70(c) = \$300) IX-B. PERMANENT CLOSURE Has a notification form for closure or change of service been submitted? (Failure to notify implementing period of closure or change-in-service: 280.71(a) = \$300) Has a tank been removed from the ground or filled with an inert solid for tank closure (Failure to remove closed tank from the ground or fill tank with an inert solid for tank closure. 280.71(b) = \$300.00) IX. FINANCIAL RESPONSIBILITY (FR) Does facility have required pollution prevention insurance? Failure to comply with FR requirements by the required phase-in-time: 280.93(a) = \$150; IS facility in SOC with the release prevention (RP) requirements? (To determine SOC status, review section VIII and section XII only. All applicable entries must be answered YES to be in SOC.) Is facility in SOC with release detection (RD) requirements? (Review section IV, V, and VI of the general checklist and appropriate specific RD method checklist (GM, IM, IC, MG).	(Failure to continue of	peration and maintenance of con	rosion protection s		50)	G YES		G NO	
Capture to permanently close of upgrade a temporarily closed tank system after 12 months: 280.70(c) = \$300) G YES G NO	(Failure to continue of	peration and maintenance of rel	ease detection metl	nod: 280.70(a) = \$300		& YES		G NO	
Has a notification form for closure or change of service been submitted? (Failure to notify implementing seeincy of a closure or change-in-service: 280.71(a) = \$300) Has a tank been remove closed tom the ground or filled with an inert solid for tank closure (Failure to remove closed tank from the ground or fill tank with an inert solid for tank closure. 280.71(b) = \$300.00) K. FINANCIAL RESPONSIBILITY (FR) Does facility have required pollution prevention insurance? Failure to comply with FR requirements by the required phase-in-time: 280.93(a) = \$150: Other 280. = \$150. XI. SIGNIFICANT OPERATION COMPLIANCE (SOC) Is facility in SOC with the release prevention (RP) requirements? (To determine SOC status, review section VIII and section XIII only. All applicable entries must be answered YES to be in SOC.) Is facility in SOC with release detection (RD) requirements? (Review section IV, V, and VI of the general checklist and appropriate specific RD method checklist (GM, IM, IC, MG).						G YES		G NO	
Has a tank been removed from the ground or filled with an inert solid for tank closure (Failure to remove closed tank from the ground or fill tank with an inert solid for tank closure. 280.71(b)=\$300.00) G YES G NO						1.00	Carlo Maria	***************************************	
Comparison of the properties of the ground or fill tank with an inert solid for tank closure. 280.71(b) = \$300.00) G YES G NO				: 280.71(a) = \$300)		G.YES_		G NO	
Does facility have required pollution prevention insurance? Failure to comply with FR requirements by the required phase-in-time: 280.93(a) = \$150;		_				G YES		G NO	
Failure to comply with FR requirements by the required phase-in-time: 280.93(a) = \$150; G YES Other 280 = \$150. XI. SIGNIFICANT OPERATION COMPLIANCE (SOC) Is facility in SOC with the release prevention (RP) requirements? (To determine SOC status, review section VIII and section XII only. All applicable entries must be answered YES to be in SOC.) Is facility in SOC with release detection (RD) requirements? (Review section IV, V, and VI of the general checklist and appropriate specific RD method checklist (GM, IM, IC, MG).	X. FINAN	ICIAL RESPONSIB	ILITY (FR))		4.6			
Is facility in SOC with the release prevention (RP) requirements? (To determine SOC status, review section VIII and section XII only. All applicable entries must be answered YES to be in SOC.) Is facility in SOC with release detection (RD) requirements? (Review section IV, V, and VI of the general checklist and appropriate specific RD method checklist (GM, IM, IC, MG).	Failure to comply with	FR requirements by the require		80.93(a) = \$150;		G YES		G NO	
(To determine SOC status, review section VIII and section XII only. All applicable entries must be answered YES to be in SOC.) Is facility in SOC with release detection (RD) requirements? (Review section IV, V, and VI of the general checklist and appropriate specific RD method checklist (GM, IM, IC, MG).	XI. SIGNI	FICANT OPERATI	ON COMPI	LIANCE (SOC	C)				
(Review section IV, V, and VI of the general checklist and appropriate specific RD method checklist (GM, IM, IC, MG).	(To determine SOC sta	atus, review section VIII and se	ction XII only.	ments?		G YES		G NO	
All applicable entries must be answered YES to be in SOC.) G YES G NO	(Review section IV, V appropriate specific R	, and VI of the general checklis D method checklist (GM, IM, I	t <u>and</u> C, MG).	s?		G 1770		C 310	
	All applicable entries	must be answered YES to be in	soc.)			G YES		G NO	

NAME/ID!	The sales of the s
NAME/ID#;	
A. IMPRESSED CURRENT (Tank and Piping)	70H014N1270N70MN0NH
Identify the following and proceed to appropriate system: G NEW TANK SYSTEM G EXISTIN Is the UST system utilizing CP, if required?	G TANK SYSTEM
Installation of an improperly designed and constructed metal tanks that fails to meet corrosion protection standards: 280.20(a)(2) = \$300	1
Failure to provide any cathodic protection to metal piping: 280.20(b)(2) = \$300	
Failure to perform replacement upgrade, or closure for existing substandard tank system: 280.21(a) = \$300 (All penalties may be multiplied by the number or tanks and/or piping runs in violation.)	
Are any metal connections (piping joints, swing joints, fittings, connections, etc.) either cathodically protected or not in contact with the soil or	0 4 15
ground? Failure to install a properly designed cathodic protection system:280.20(a)(2)(ii)= \$300	/ 50
What is the Installation Date of the Corrosion Protection system?	17.113
	9/11/1/
A. IMPRESSED CURRENT (Tank and Piping)	
Does rectifier's electrical source provide power 24 hours a day, 7 days a week? Failure to operate and maintain corrosion protection system continuously: 280.31(a) =\$150	
Are voltage and amp readings documented every $\underline{60 \text{ DAYS}}$ for the past one year? Failure to inspect impressed current system every 60 DAYS : $280.31(c) = \$150$	
Look at clock in rectifier box to determine if rectifier has been turned off or without power longer than $60 \mathrm{DAYS}$. (If clock	
HAS BEEN TURNED OFF, THE INSPECTOR CAN WORK BACKWARDS TO THE INSPECTION DATE AND CALCULATE A REASONABLE ESTIMATE OF WHAT THE CLOCK HOURS SHOULD BE).	
ARE TIGHTNESS TEST RECORDS VERIFYING TANKS AND PIPING WERE TIGHTNESS TESTED WITHIN 30 DAYS OF REPAIR COMPLETION?	
(NOT REQUIRED FOR TANK USING MONTHLY MONITORING)? FAILURE TO ENSURE THAT REPAIRED TANK SYSTEM ARE TIGHTNESS TESTED WITHIN 30 DAYS OF COMPLETION OF REPAIR: 280.33(D)=\$300	
	/
Has appropriate monitoring been conducted within $\frac{6 \text{ MONTHS}}{6 \text{ MONTHS}}$ of installation? Failure to operate and maintain corrosion protection system continuously 280.31(a) = \$150	
HAS APPROPRIATE MONITORING BEEN CONDUCTED EVERY $\underline{3\ \mathbf{YEARS}}$ AFTER INITIAL MONITORING? FAILURE TO ENSURE PROPER OPERATION OF CATHODIC PROTECTION SYSTEM: $280.31(B)(1) = \$150$	3/11/13
ARE RECORDS ON FILE FOR LAST $\underline{2}$ MONITORING RESULTS (TESTS REQUIRED EVERY $\underline{3 \text{ YEARS}}$) FAILURE TO MAINTAIN RECORDS OF CATHODIC PROTECTION INSPECTIONS: 280.31(D) = \$50	/
DOES THE MOST RECENT CP SYSTEM TEST SHOW THAT CORROSION PROTECTION WAS ADEQUATE (-850 MV) AND THAT ANY NON-PASSING RESULTS	
WERE PROMPTLY INVESTIGATED AND CORRECTED TO ACHIEVE A PASSING RESULT? FAILURE TO ENSURE PROPER OPERATION OF CP SYSTEM: $280.31(B) = 150	
B. GALVANIC PROTECTION - ANODES (tank only)	
HAS THE CP SYSTEM BEEN TESTED WITHIN THE LAST 3 YEARS ? FAILURE TO ENSURE PROPER OPERATION OF CATHODIC PROTECTION SYSTEM: $280.31(B)(1) = 150	
DOES THE MOST RECENT CP SYSTEM TEST SHOW THAT CORROSION PROTECTION WAS ADEQUATE (-850 MV) AND THAT ANY NON-PASSING RESULTS	·
WERE PROMPTLY INVESTIGATED AND CORRECTED TO ACHIEVE A PASSING RESULT?	
Failure to ensure proper operation of CP system: 280.31(b) =\$150	
Are tightness test records verifying tanks and piping were tightness tested within 30 DAYS of repair completion? (not required for tank	
USING MONTHLY MONITORING)? FAILURE TO ENSURE THAT REPAIRED TANK SYSTEM ARE TIGHTNESS TESTED WITHIN 30 DAYS OF COMPLETION OF REPAIR: 280.33(Q)=\$300	
Has testing been conducted within 6 MONTHS of any repairs to CP system? (Must be completed by a corrosion expert) Failure to test cathodic protection system within six months of repair of an UST system: 280.33(e) = \$150	
C. INTERNAL LINING (tank only)	
Verify that the internal lining was re-inspected within 10 YEARS after installation and every 5 YEARS thereafter. Failure to meet interior lining inspection requirements for tank upgrade: 280.21(b)(1)(ii) = \$150	
DID THE TANK PASS THE INTERNAL LINING RE-INSPECTION, <u>OR</u> WAS <u>ONE</u> OF THE FOLLOWING DONE:	
 LINING REPAIRED CATHODIC PROTECTION SYSTEM INSTALLED (IF TANK'S METAL THICKNESS IS 375% ORIGINAL THICKNESS) TANK PERMANENTLY CLOSED 	
HAS THE INTERNAL LINING BEEN INSPECTED BY A PROCEDURE ACCEPTABLE TO THE JURISDICTION (SOME STATES DO NOT ACCEPT INSPECTION BY VIDEO CAMERA)	



US EPA REGION 9 - UST INSPECTION CHECKLIST	u, Try	
NAME/ID#:	1° (, , , , , , , , , , , , , , , , , ,	
XIII. AUTOMATIC TANK GAUGING SYSTEM, If applicable	The second secon	
Release detection monitoring system requirements for probability of detection (Pd=95%) and pro-	hability of false clarm (Pfa_E	: 0/
must be met). Older ATG systems may not have the 3rd party certification documenting complian		070
	ice with the Pd/Pla	
requirements.		
Such systems must conduct inventory control as part of their method implementation.		
Manufacture, Name and Madel number of contains	No continued	
,	ation of test:hr	r
Type of test: gph		
All Requirements Must Be Met to be in compliance. Answer yes (Y) or no (N) to each question.	<u> </u>	
Are monthly monitoring and testing records available for the past 12 months?		
Failure to maintain results of monitoring for release detection for at least one year: 280.45(b) = \$5		
Can ATG system detect a leak of 0.2 gph or less? (Note: review manufacturer's product claims).		
Failure to adequately operate or maintain automatic tank gauging system: 280.43(d)(1) = \$150		
Is the third-party certification for the ATG system available? (Must be kept for 5 years after install	lation)	
Failure to document all release detection performance claims for 5 years after installation: 280.45	b(a) = \$50	
Does documentation exist showing that the ATG was in test mode within its certification limits (i.e.	., size of tank,	
duration, etc.) a		
minimum of once a month? (Review 3rdparty certification and compare w/ actual receipts)		
Failure to maintain documentation of compliance with release detection requirements: 280.34(b)(4	4) = \$50	
Is monitoring box accessible and operational (power is on, roll of paper exists, etc.)? Was ATG in		
within its certification limits a minimum of once a month?	11001111000	
Inadequate operation and maintenance of automatic tank gauging 280.43(d) = \$300		
Was a sufficient amount of product in each tank for monthly test to be considered valid?		
(Many tank gauges have limitations on the volume of product that must be in the tank in order to d	conduct the	•
test).	Soriadot tito	
Inadequate operation and maintenance of automatic tank gauging 280.43(d) = \$300		
Is documentation available verifying method meets minimum performance standards of detecting	a roloaso of	
0.20 gph with probability of	a release of	
detection of 95% and probability of false alarm of 5%? (Review 3rd party certification)		
	(a) = \$E0	
Failure to document all release detection performance claims for 5 years after installation: 280.45	r(a) = 550	
Are monthly monitoring and testing records available for the past 12 months?		
Failure to maintain result of monitoring release detection for at least 1 year: 280.45(b) = \$50	<u> </u>	
XIV. STATISTICAL INVENTORY RECONCILIATION (SIR), if applicable	www.compound.com	
V 1 0 0 1		
Vendor/Software Name:Leak Rate:Thresho	oldMa:	х.
Tank Capacity:	*** Carlos de Maria d	
All Requirements Must Be Met to be in compliance. Answer yes (Y) or no (N) to each question.		
CRITERIA FOR REPORTING A single analysis indicating a leak or a failed test.		
A SUSPECTED RELEASE: Inconclusive results indicate Non-compliance with month	nly leak detection requiremen	nts.
Statistical analysis performed every month?	20 21.	//
Failure to monitor tanks at least every 30 days: 280.41(a)=\$300	20 3/12	1,2
Inventory conducted according to SIR provider's specifications?	3 1 1 /	, •
Is dip stick graduate to 1/8"? Is dip stick end worn or split?		
Does totalizer on dispenser show the annual calibration check (weights and measure seal)?		
	- release of	
Is documentation available verifying method meets minimum performance standards of detecting		
0.20 gph with probability of detection of 95% and probability of false alarm of 5% (Review 3rd part	Ty	
certification)? Note: It must be kept for 5 years.	:(a) \$50	
Failure to document all release detection performance claims for 5 years after installation: 280.45	<u>v(a) = ⊅50</u>	
Are monthly monitoring and testing records available for the past 12 months?		
Failure to maintain result of monitoring release detection for at least 1 year: 280.45(b) = \$50		
Are monthly monitoring analytical result returned to the owner/operator in a timely period? (i.e 10) days or less)	
	Some Marie Commence	126 mg
		A STATE OF THE STA



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YARKING

7/11 Store

 $9 \,\, \text{Check if comments continued on comments page}$

Inspector's Initials 50 Date 3 1111

Statement of Upcoming Site Visit Campo Service Station Site Visit and Meeting to Discuss UST Universe

This is to advise you that Bobby Ojha, U.S. EPA, will be visiting your UST facility at 11:00 a.m. to 12:00 pm on March 7, 2013.

The purpose of the visit is to determine compliance with the federal underground storage tank regulations. After the inspection, Bobby Ojha and I will be available via telephone to answer questions and provide any assistance you may need to reach and maintain full compliance.

Please ensure that records documenting your compliance with the regulations are present at the site and that a person knowledgeable about the UST system, including all associated equipment, and the leak detection procedures in use at the facility is present for the inspection. Please ensure that all lids are accessible and not bolted. The person present for the visit should be able to demonstrate the use of any equipment used for complying with the requirements and be able to provide access to all such equipment (e.g., demonstrate use of the gauging stick or automatic tank gauge instrument; remove covers where equipment is contained).

If any USTs are not in service, the federal temporary closure requirements must be met: secure all lines and dispensers, continue leak detection or empty the tank to less than one inch of product, and leave the vent lines open. If this system is in operation, the following records must be available at the site for the inspection:

- The last 12 months of records for the release detection method used; if tightness tests are done, the report of results from the most recent tank tightness test and/or piping tightness test;
- The last 12 months of records demonstrating compliance with the operation and maintenance schedule for the tank system leak detection equipment as specified by the equipment manufacturer(s);
- The performance claim in a third party certification for the methods of tank and piping tightness test used (this should be provided to you by your UST service technician);
- Records of <u>any</u> tank or piping system repairs or upgrading, including follow-up tightness testing;
 and
- Proof of compliance with the financial responsibility requirements (for example, an insurance policy or statement of self-insurance).

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GEPA		Env	ironmental i	d States Protection Agency an, DC 20450	Form Approved. OMB Na.2653-0008
	^	iotificat	ion for Unda	rground Storage Tanks	·
Brate Agency Name and	Deldroom:		-	STATE USE ONLY	
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	Notification for Unde	rground Store	rge Tanks	
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Name and critical site of owner or owner authorized representative (Print)	Signature			Date Eigned
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2. Date of Installation (mp:hv/yas/)	10-1-01	10-1-01	10-1-01	10-1-01	10-1-01
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EPA Form 1950-1 (mar. 11-90) Electronic and pap Provious addons may be veed willin supplies lest.

United Strips Environmental Protection Agency Wishington, DC 20160								Form A DNLB Plo.2	050-000	
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8. Spill and Overfill Protection					······································					
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EPA Form 7530-1 (Rev. 11-88) Electronic and paper versions acceptable. Previous solitons may be used white expeller last.

Page 4 of 5

GEPA Env		Form Approved, CMB No.2085-0088							
Notificati	Notification for Underground Storage Tanka								
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Check box if this is a charge in service		l. p		. D					
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EPA Form 7816-1 (Raw, 11-46) Electronic and paper versions acceptable.

Provious ephtons may be used white supplies test

Page 8 of 5



		uring compliance with the Resou l, Subtitle I Underground Storage		ecovery Act (RCRA)
Deficiencies obser		_)
Pursuant to federal regulation	ns of 40 CFR Part 280, du	ring an inspection on	/	
of concern were observed at this facility to resolve any de indicated below for each def	eficiencies and requests that			
Deficiency 1:	Correct By:	Deficiency 4:	Correct By	ν:
§280.	see back see com	§280.	see back	see comment
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Comments:				
The facts established by this inspec with the EPA regulations will be m				ur facility's compliance
Facility ID and Name:		Date	Time In/Out:	Inspector:
Address:	<u> </u>		Facility Representat	ive:
Receipt of this Notice of Inspec	tion is acknowledged.			<u> </u>
		signature of lead inspector	Agency	Phone #
(signature of facility representative)		signature of assisting representative	Agency	Phone #



follow the written comments.			
Federal Citation	Requirement	Federal Citation	Requirement
§280.20(a)(2)(ii): Installation of an improperly designed cathodic protection system for a metal tank.	The tank must meet corrosion protection standards.	§280.41(b)(1)(ii): Failure to conduct annual line tightness test or perform monthly monitoring on pressurized piping.	The annual line tightness test must be performed and a monthly or annual monitoring method must be implemented.
§280.20(b)(2): Failure to provide any cathodic protection for metal piping.	The piping must meet corrosion protection standards.	§280.43(d): Failure to provide equipment for ATG that tests for loss of product and conducts proper inventory control in accordance with 280.43(a).	Annual maintenance must be performed on the ATG.
§280.20(b)(2)(ii): Installation of improperly designed cathodic protection for metal piping.	The piping must meet corrosion protection standards.	\$280.43(d)(1): Failure to provide adequate ATG that can detect a 0.2 gallon per hour leak from any portion of the tank. (not in USTRAC)	The ATG system must be able to detect a 0.2 gallon per hour leak from any portion of the tank.
§280.20(c)(1)(i): Installation of inadequate spill prevention equipment in a new tank.	The tank must meet spill prevention standards.	§280.44(a): Failure to have annual test of line leak detector for underground piping.	The annual test must be performed for each line leak detector.
§280.20(c)(1)(ii): Installation of inadequate overfill prevention equipment in a new tank.	The tank must meet overfill prevention standards.	§280.45: Failure to maintain every record of release detection monitoring.	Submit release detection records to U.S. EPA and implementing agency each month for the next three months.
§280.21(b)(1)(ii): Failure to meet Interior lining Inspection requirements for tank upgrade.	The interior lining of the tank must be inspected.	§280.45(a): Failure to document all release detection performance claims for 5 years after installation.	Submit all release detection performance claims to U.S. EPA and implementing agency.
§280.21(d): Failure to provide spill OR overfill prevention system for an existing tank.	See comments on front page.	§280.45(c): Failure to document every calibration, maintenance, and repair of release detection.	Annual maintenance of release detection monitoring must be performed.
§280.22(a): Failure to notify state or local agency within 30 days of bringing an UST system into use.	Submit UST Notification Form to U.S.EPA and implementing agency.	§280.70(a): Failure to continue operation and maintenance of cathodic protection system in a temporarily closed tank system.	The corrosion protection system must be maintained and operational.
§280.22(b): Failure to notify agency of existing tank	Submit UST Notification Form to U.S.EPA and implementing agency.	§280.70(a): Failure to continue operation and maintenance of release detection in a temporarily closed tank system.	Release detection must be maintained and operational.
§280.31(c): Failure to inspect impressed current systems every 60 days.	Submit the next two 60 day inspections of impressed current system.	§280.70(b): Failure to comply with temporary closure requirements for a tank system for 3 or more months.	See comments on front page.
§280.31(d): Failure to maintain every re ord of cathodic protection inspections.	See comments on front-page.	§280.70(c): Failure to permanently close or upgrade a temporarily closed tank system after 12 months.	See comments on front page.
§280.33(d): Failure to ensure that repaired tank systems are tightness tested within 30 days of completion of repair.	The tank system must be tightness tested.	§280.71(a): Failure to notify implementing agency of a closure or change-in-service.	Submit UST Notification Form to U.S.EPA and implementing agency.
§280.34(b)(4): Failure to provide information showing that ATG was in test mode and within certification limits once per month.	Submit release detection records to U.S. EPA and implementing agency each month for the next three months.	§280.71(b): Failure to remove closed tank from the ground or fill tank with an inert solid for tank closure.	The tank must be properly closed.
§280.40(a): Failure to provide adequate release detection method	See comments on front page.	§280.93(a): Failure to comply with financial responsibility requirements by the required phase-in time.	The facility must meet Financial Responsibility Requirements.
§280.41(a): Failure to monitor tanks at least every 30 days, if appropriate.	See comments on front page.	§280.93(f): Failure to review and adjust financial assurance after acquiring new or additional USTs.	The facility must ensure new or additional USTs meet FR Requirements.
§280.41(b)(1)(i): Failure to equip pressurized piping with automatic line leak detector.	An automatic line leak detector must be installed for each line.		



NOTICE OF INSPECTION

The Environmental Protection Agency is responsible for ensuring compliance with the Resource Conservation and Recovery Act (RCRA) Public Law 94-580, as amended, Subtitle I Underground Storage Tanks (UST). Pursuant to federal regulations of 40 CFR Part 280, during an inspection on / , the following areas of concern were observed at your facility. The EPA wishes to work cooperatively with you as the owner and/or operator of this facility to resolve any deficiencies and requests that documentation demonstrating compliance be submitted by the date indicated below for each deficiency. Deficiency 1: Deficiency 4: Correct By: Correct By: **§280. §280.** see back see back see comment see comment Deficiency 2: Deficiency 5: Correct By: Correct By: **§280. §280.** see back see comment see back see comment Deficiency 3: Deficiency 6: Correct By: Correct By: **§280. §280.** see back see comment see back see comment Comments: The facts established by this inspection will be reviewed by personnel in the EPA Region 9 Office. A final determination of your facility's compliance with the EPA regulations will be made as a result of this review. The review may reveal additional deficiencies. Facility ID and Name: Time In/Out: Inspector: Date Address: Facility Representative: Receipt of this Notice of Inspection is acknowledged. signature of lead inspector Agency Phone #

signature of assisting representative

Agency

(signature of facility representative)

Phone #



follow the written comments.			
Federal Citation	Requirement	Federal Citation	Requirement
§280.20(a)(2)(ii): Installation of an	The tank must meet	§280.41(b)(1)(ii): Failure to conduct	The annual line tightness test
improperly designed cathodic	corrosion protection	annual line tightness test or perform	must be performed and a
protection system for a metal tank.	standards.	monthly monitoring on pressurized piping.	monthly or annual monitoring method must be implemented.
§280.20(b)(2): Failure to provide any	The piping must meet	§280.43(d): Failure to provide equipment	Annual maintenance must be
cathodic protection for metal piping.	corrosion protection	for ATG that tests for loss of product and	performed on the ATG.
	standards.	conducts proper inventory control in	
0000 00(1)(0)(1)		accordance with 280.43(a).	TI ATC
§280.20(b)(2)(ii): Installation of improperly designed cathodic	The piping must meet corrosion protection	§280.43(d)(1): Failure to provide adequate ATG that can detect a 0.2	The ATG system must be able to detect a 0.2 gallon per hour
protection for metal piping.	standards.	gallon per hour leak from any portion of	leak from any portion of the
protection for metal piping.	Standards.	the tank. (not in USTRAC)	tank.
§280.20(c)(1)(i): Installation of	The tank must meet spill	§280.44(a): Failure to have annual test of	The annual test must be
inadequate spill prevention equipment	prevention standards.	line leak detector for underground piping.	performed for each line leak
in a new tank.	prevention standards.	inic leak detector for underground piping.	detector.
§280.20(c)(1)(ii): Installation of	The tank must meet overfill	§280.45: Failure to maintain every record	Submit release detection
inadequate overfill prevention	prevention standards.	of release detection monitoring.	records to U.S. EPA and
equipment in a new tank.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>Ş.</i>	implementing agency each
1 1			month for the next three
			months.
§280.21(b)(1)(ii): Failure to meet	The interior lining of the	§280.45(a): Failure to document all	Submit all release detection
Interior lining Inspection requirements	tank must be inspected.	release detection performance claims for	performance claims to U.S.
for tank upgrade.		5 years after installation.	EPA and implementing agency.
§280.21(d): Failure to provide spill	See comments on front page.	§280.45(c): Failure to document every	Annual maintenance of release
OR overfill prevention system for an		calibration, maintenance, and repair of	detection monitoring must be
existing tank.		release detection.	performed.
§280.22(a): Failure to notify state or	Submit UST Notification	§280.70(a): Failure to continue operation	The corrosion protection
local agency within 30 days of	Form to U.S.EPA and	and maintenance of cathodic protection	system must be maintained and
bringing an UST system into use.	implementing agency.	system in a temporarily closed tank system.	operational.
§280.22(b): Failure to notify agency of	Submit UST Notification	§280.70(a): Failure to continue operation	Release detection must be
existing tank	Form to U.S.EPA and	and maintenance of release detection in a	maintained and operational.
§280.31(c): Failure to inspect	implementing agency. Submit the next two 60 day	temporarily closed tank system. §280.70(b): Failure to comply with	See comments on front page.
impressed current systems every 60	inspections of impressed	temporary closure requirements for a tank	See comments on nont page.
days.	current system.	system for 3 or more months.	<u>.</u>
§280.31(d): Failure to maintain every	See comments on front page.	§280.70(c): Failure to permanently close	See comments on front page.
re ord of cathodic protection	bee comments on none page.	or upgrade a temporarily closed tank	oce comments on none page.
inspections.		system after 12 months.	
§280.33(d): Failure to ensure that	The tank system must be	§280.71(a): Failure to notify	Submit UST Notification Form
repaired tank systems are tightness	tightness tested.	implementing agency of a closure or	to U.S.EPA and implementing
tested within 30 days of completion of		change-in-service.	agency.
repair.		0000 5141	(2)
§280.34(b)(4): Failure to provide	Submit release detection	§280.71(b): Failure to remove closed	The tank must be properly
information showing that ATG was in test mode and within certification	records to U.S. EPA and implementing agency each	tank from the ground or fill tank with an inert solid for tank closure.	closed.
limits once per month.	month for the next three	men sond for tank closure.	
mines once per monun.	months.		
§280.40(a): Failure to provide	See comments on front page.	§280.93(a): Failure to comply with	The facility must meet
adequate release detection method		financial responsibility requirements by	Financial Responsibility
•		the required phase-in time.	Requirements.
§280.41(a): Failure to monitor tanks at	See comments on front page.	§280.93(f): Failure to review and adjust	The facility must ensure new or
least every 30 days, if appropriate.		financial assurance after acquiring new or	additional USTs meet FR
		additional USTs.	Requirements.
§280.41(b)(1)(i): Failure to equip	An automatic line leak		
pressurized piping with automatic line	detector must be installed for		
leak detector.	each line.		



The Environmental Protection Agency is responsible for ensuring compliance with the Resource Conservation and Recovery Act (RCRA) Public Law 94-580, as amended, Subtitle I Underground Storage Tanks (UST).					
Deficiencies observed: Yes No FC Issued (UST-09)					
Pursuant to federal regulations of 40 CFR Part 280, during an inspection on, the following areas					
of concern were observed at this facility to resolve any de indicated below for each def	your facility. The EPA wis eficiencies and requests that	shes to wo	ork cooperatively wit	h you as the owner a	and/or operator of
Deficiency 1:	Correct By:	D	Deficiency 4:	Correct By	•
§280.	see back see com	- nment §	280.	/ see back	see comment
Deficiency 2:	Correct By:	D	eficiency 5:	Correct By.	•
§280.	see back see com	mment §	280.	see back	see comment
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The facts established by this inspection will be reviewed by personnel in the EPA Region 9 Office. A final determination of your facility's compliance with the EPA regulations will be made as a result of this review. The review may reveal additional deficiencies.					
Facility ID and Name:		Date		Time In/Out:	Inspector:
Address:		,		Facility Representativ	re:
Receipt of this Notice of Inspec	tion is acknowledged.				
		signature of	lead inspector	Agency	Phone #
(signature of facility representative)		signature of	assisting representative	Agency	Phone #



follow the written comments.			
Federal Citation	Requirement	Federal Citation	Requirement
§280.20(a)(2)(ii): Installation of an improperly designed cathodic protection system for a metal tank.	The tank must meet corrosion protection standards.	§280.41(b)(1)(ii): Failure to conduct annual line tightness test or perform monthly monitoring on pressurized piping.	The annual line tightness test must be performed and a monthly or annual monitoring method must be implemented.
§280.20(b)(2): Failure to provide any cathodic protection for metal piping.	The piping must meet corrosion protection standards.	§280.43(d): Failure to provide equipment for ATG that tests for loss of product and conducts proper inventory control in accordance with 280.43(a).	Annual maintenance must be performed on the ATG.
§280.20(b)(2)(ii): Installation of improperly designed cathodic protection for metal piping.	The piping must meet corrosion protection standards.	\$280.43(d)(1): Failure to provide adequate ATG that can detect a 0.2 gallon per hour leak from any portion of the tank. (not in USTRAC)	The ATG system must be able to detect a 0.2 gallon per hour leak from any portion of the tank.
§280.20(c)(1)(i): Installation of inadequate spill prevention equipment in a new tank.	The tank must meet spill prevention standards.	§280.44(a): Failure to have annual test of line leak detector for underground piping.	The annual test must be performed for each line leak detector.
§280.20(c)(1)(ii): Installation of inadequate overfill prevention equipment in a new tank.	The tank must meet overfill prevention standards.	§280.45: Failure to maintain every record of release detection monitoring.	Submit release detection records to U.S. EPA and implementing agency each month for the next three months.
§280.21(b)(1)(ii): Failure to meet Interior lining Inspection requirements for tank upgrade.	The interior lining of the tank must be inspected.	§280.45(a): Failure to document all release detection performance claims for 5 years after installation.	Submit all release detection performance claims to U.S. EPA and implementing agency.
§280.21(d): Failure to provide spill OR overfill prevention system for an existing tank.	See comments on front page.	§280.45(c): Failure to document every calibration, maintenance, and repair of release detection.	Annual maintenance of release detection monitoring must be performed.
§280.22(a): Failure to notify state or local agency within 30 days of bringing an UST system into use.	Submit UST Notification Form to U.S.EPA and implementing agency.	§280.70(a): Failure to continue operation and maintenance of cathodic protection system in a temporarily closed tank system.	The corrosion protection system must be maintained and operational.
§280.22(b): Failure to notify agency of existing tank	Submit UST Notification Form to U.S.EPA and implementing agency.	§280.70(a): Failure to continue operation and maintenance of release detection in a temporarily closed tank system.	Release detection must be maintained and operational.
§280.31(c): Failure to inspect impressed current systems every 60 days.	Submit the next two 60 day inspections of impressed current system.	§280.70(b): Failure to comply with temporary closure requirements for a tank system for 3 or more months.	See comments on front page.
§280.31(d): Failure to maintain every re ord of cathodic protection inspections.	See comments on front page.	§280.70(c): Failure to permanently close or upgrade a temporarily closed tank system after 12 months.	See comments on front page.
§280.33(d): Failure to ensure that repaired tank systems are tightness tested within 30 days of completion of repair.	The tank system must be tightness tested.	§280.71(a): Failure to notify implementing agency of a closure or change-in-service.	Submit UST Notification Form to U.S.EPA and implementing agency.
§280.34(b)(4): Failure to provide information showing that ATG was in test mode and within certification limits once per month.	Submit release detection records to U.S. EPA and implementing agency each month for the next three months.	§280.71(b): Failure to remove closed tank from the ground or fill tank with an inert solid for tank closure.	The tank must be properly closed.
§280.40(a): Failure to provide adequate release detection method	See comments on front page.	§280.93(a): Failure to comply with financial responsibility requirements by the required phase-in time.	The facility must meet Financial Responsibility Requirements.
§280.41(a): Failure to monitor tanks at least every 30 days, if appropriate.	See comments on front page.	§280.93(f): Failure to review and adjust financial assurance after acquiring new or additional USTs.	The facility must ensure new or additional USTs meet FR Requirements.
§280.41(b)(1)(i): Failure to equip pressurized piping with automatic line leak detector.	An automatic line leak detector must be installed for each line.		



The Environmental Protection Agency is responsible for ensuring compliance with the Resource Conservation and Recovery Act (RCRA) Public Law 94-580, as amended, Subtitle I Underground Storage Tanks (UST).					
Deficiencies obser	rved: 🔲 Yes 🛚	No FC Issued	(UST-09-)	
Pursuant to federal regulations of 40 CFR Part 280, during an inspection on/, the following areas					
of concern were observed at this facility to resolve any de indicated below for each def	eficiencies and requests that				
Deficiency 1:	Correct By:	Deficiency 4:	Correct By		
§280.	see back see con	\$280.	see back	see comment	
Deficiency 2:	Correct By:	Deficiency 5:	Correct By	:	
§280.	see back see con	\$280.	see back	see comment	
Deficiency 3:	Correct By:	Deficiency 6:	Correct By		
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	The facts established by this inspection will be reviewed by personnel in the EPA Region 9 Office. A final determination of your facility's compliance with the EPA regulations will be made as a result of this review. The review may reveal additional deficiencies.				
Facility ID and Name:	Facility ID and Name: Date Time In/Out: Inspector:				
Address:	Address: Facility Representative:			ve:	
Receipt of this Notice of Inspec	tion is acknowledged.		·4····		
		signature of lead inspector	Agency	Phone #	
(signature of facility representative)		signature of assisting representative	Agency	Phone #	



follow the written comments.	D	E-1LC'4-C	Parent world
Federal Citation	Requirement	Federal Citation	Requirement
§280.20(a)(2)(ii): Installation of an improperly designed cathodic protection system for a metal tank.	The tank must meet corrosion protection standards.	§280.41(b)(1)(ii): Failure to conduct annual line tightness test or perform monthly monitoring on pressurized piping.	The annual line tightness test must be performed and a monthly or annual monitoring method must be implemented
§280.20(b)(2): Failure to provide any cathodic protection for metal piping.	The piping must meet corrosion protection standards.	§280.43(d): Failure to provide equipment for ATG that tests for loss of product and conducts proper inventory control in accordance with 280.43(a).	Annual maintenance must be performed on the ATG.
§280.20(b)(2)(ii): Installation of improperly designed cathodic protection for metal piping.	The piping must meet corrosion protection standards.	§280.43(d)(1): Failure to provide adequate ATG that can detect a 0.2 gallon per hour leak from any portion of the tank. (not in USTRAC)	The ATG system must be able to detect a 0.2 gallon per hour leak from any portion of the tank.
§280.20(c)(1)(i): Installation of inadequate spill prevention equipment in a new tank.	The tank must meet spill prevention standards.	§280.44(a): Failure to have annual test of line leak detector for underground piping.	The annual test must be performed for each line leak detector.
§280.20(c)(1)(ii): Installation of inadequate overfill prevention equipment in a new tank.	The tank must meet overfill prevention standards.	§280.45: Failure to maintain every record of release detection monitoring.	Submit release detection records to U.S. EPA and implementing agency each month for the next three months.
§280.21(b)(1)(ii): Failure to meet Interior lining Inspection requirements for tank upgrade.	The interior lining of the tank must be inspected.	§280.45(a): Failure to document all release detection performance claims for 5 years after installation.	Submit all release detection performance claims to U.S. EPA and implementing agency
§280.21(d): Failure to provide spill OR overfill prevention system for an existing tank.	See comments on front page.	§280.45(c): Failure to document every calibration, maintenance, and repair of release detection.	Annual maintenance of release detection monitoring must be performed.
§280.22(a): Failure to notify state or local agency within 30 days of bringing an UST system into use.	Submit UST Notification Form to U.S.EPA and implementing agency.	§280.70(a): Failure to continue operation and maintenance of cathodic protection system in a temporarily closed tank system.	The corrosion protection system must be maintained and operational.
§280.22(b): Failure to notify agency of existing tank	Submit UST Notification Form to U.S.EPA and implementing agency.	§280.70(a): Failure to continue operation and maintenance of release detection in a temporarily closed tank system.	Release detection must be maintained and operational.
§280.31(c): Failure to inspect impressed current systems every 60 days.	Submit the next two 60 day inspections of impressed current system.	§280.70(b): Failure to comply with temporary closure requirements for a tank system for 3 or more months.	See comments on front page.
§280.31(d): Failure to maintain every re ord of cathodic protection inspections.	See comments on front page.	§280.70(c): Failure to permanently close or upgrade a temporarily closed tank system after 12 months.	See comments on front page.
§280.33(d): Failure to ensure that repaired tank systems are tightness tested within 30 days of completion of repair.	The tank system must be tightness tested.	§280.71(a): Failure to notify implementing agency of a closure or change-in-service.	Submit UST Notification Form to U.S.EPA and implementing agency.
§280.34(b)(4): Failure to provide information showing that ATG was in test mode and within certification limits once per month.	Submit release detection records to U.S. EPA and implementing agency each month for the next three months.	§280.71(b): Failure to remove closed tank from the ground or fill tank with an inert solid for tank closure.	The tank must be properly closed.
§280.40(a): Failure to provide adequate release detection method	See comments on front page.	§280.93(a): Failure to comply with financial responsibility requirements by the required phase-in time.	The facility must meet Financial Responsibility Requirements.
§280.41(a): Failure to monitor tanks at least every 30 days, if appropriate.	See comments on front page.	§280.93(f): Failure to review and adjust financial assurance after acquiring new or additional USTs.	The facility must ensure new o additional USTs meet FR Requirements.
§280.41(b)(1)(i): Failure to equip pressurized piping with automatic line leak detector.	An automatic line leak detector must be installed for each line.		



The Environmental Protection Agency is responsible for ensuring compliance with the Resource Conservation and Recovery Act (RCRA) Public Law 94-580, as amended, Subtitle I Underground Storage Tanks (UST).				
Deficiencies observed: Yes No FC Issued (UST-09)				
Pursuant to federal regulation of concern were observed a	ons of 40 CFR Part 280, du it your facility. The EPA wis deficiencies and requests tha	uring an inspection onshes to work cooperatively valued to documentation demonstrated	vith you as the owner	and/or operator of
Deficiency 1:.	Correct By:	Deficiency 4:	Correct By	y:
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Deficiency 2:	Correct By:	Deficiency 5:	Correct By	,
§280.	see back see cor	\$280.	see back	see comment
Deficiency 3:	Correct By:	Deficiency 6:	Correct By	·:
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Facility ID and Name:		he review may reveal additional de	Time In/Out:	Inspector:
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Receipt of this Notice of Inspe	ection is acknowledged.	· ·	<u> </u>	
		signature of lead inspector	Agency	Phone #
(signature of facility representative	<u>.</u>	signature of assisting representative	Agency	Phone #
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follow the written comments.			
Federal Citation	Requirement	Federal Citation	Requirement
§280.20(a)(2)(ii): Installation of an	The tank must meet	§280.41(b)(1)(ii): Failure to conduct	The annual line tightness test
improperly designed cathodic	corrosion protection	annual line tightness test or perform	must be performed and a
protection system for a metal tank.	standards.	monthly monitoring on pressurized	monthly or annual monitoring method must be implemented.
§280.20(b)(2): Failure to provide any	The nining must meet	piping. §280.43(d): Failure to provide equipment	Annual maintenance must be
cathodic protection for metal piping.	The piping must meet corrosion protection standards.	for ATG that tests for loss of product and conducts proper inventory control in accordance with 280.43(a).	performed on the ATG.
§280.20(b)(2)(ii): Installation of improperly designed cathodic protection for metal piping.	The piping must meet corrosion protection standards.	, \$280.43(d)(1): Failure to provide adequate ATG that can detect a 0.2 gallon per hour leak from any portion of the tank. (not in USTRAC)	The ATG system must be able to detect a 0.2 gallon per hour leak from any portion of the tank.
§280.20(c)(1)(i): Installation of inadequate spill prevention equipment in a new tank.	The tank must meet spill prevention standards.	\$280.44(a): Failure to have annual test of line leak detector for underground piping.	The annual test must be performed for each line leak detector.
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§280.21(b)(1)(ii): Failure to meet Interior lining Inspection requirements for tank upgrade.	The interior lining of the tank must be inspected.	§280.45(a): Failure to document all release detection performance claims for 5 years after installation.	Submit all release detection performance claims to U.S. EPA and implementing agency.
§280.21(d): Failure to provide spill OR overfill prevention system for an existing tank.	See comments on front page.	§280.45(c): Failure to document every calibration, maintenance, and repair of release detection.	Annual maintenance of release detection monitoring must be performed.
§280.22(a): Failure to notify state or local agency within 30 days of bringing an UST system into use.	Submit UST Notification Form to U.S.EPA and implementing agency.	§280.70(a): Failure to continue operation and maintenance of cathodic protection system in a temporarily closed tank system.	The corrosion protection system must be maintained and operational.
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§280.40(a): Failure to provide adequate release detection method	See comments on front page.	§280.93(a): Failure to comply with financial responsibility requirements by the required phase-in time.	The facility must meet Financial Responsibility Requirements.
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		iring compliance with the Resource, Subtitle I Underground Storage		covery Act (RCRA)
Deficiencies obse	rved: 🗖 Yes 📮	No FC Issued	UST-09)
Pursuant to federal regulatio	ons of 40 CFR Part 280, du	ring an inspection on	/	
		hes to work cooperatively witt documentation demonstration		
indicated below for each def		documentation demonstrating	ig comphance be suc	milited by the date
Deficiency 1:	Correct By:	Deficiency 4:	Correct By	•
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The feets wetablished by this inspec	etian will be reviewed by personn	el in the EPA Region 9 Office. A f	inal data mination of you	r facility's compliance
		e review may-reveal additional defi		r racinty's compitance
Facility ID and Name:		Date	Time In/Out:	Inspector:
Address:			Facility Representative	<u> </u>
Receipt of this Notice of Inspec	ction is acknowledged.			
		signature of lead inspector	Agency	Phone #
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				13)
(signature of facility representative)		signature of assisting representative	Agency	Phone #



follow the written comments.			
Federal Citation	Requirement	Federal Citation	Requirement
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§280.20(b)(2)(ii): Installation of improperly designed cathodic protection for metal piping.	The piping must meet corrosion protection standards.	§280.43(d)(1): Failure to provide adequate ATG that can detect a 0.2 gallon per hour leak from any portion of the tank. (not in USTRAC)	The ATG system must be able to detect a 0.2 gallon per hour leak from any portion of the tank.
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§280.20(c)(1)(ii): Installation of inadequate overfill prevention equipment in a new tank.	The tank must meet overfill prevention standards.	§280.45: Failure to maintain every record of release detection monitoring.	Submit release detection records to U.S. EPA and implementing agency each month for the next three months.
§280.21(b)(1)(ii): Failure to meet Interior lining Inspection requirements for tank upgrade.	The interior lining of the tank must be inspected.	§280.45(a): Failure to document all release detection performance claims for 5 years after installation.	Submit all release detection performance claims to U.S. EPA and implementing agency.
§280.21(d): Failure to provide spill OR overfill prevention system for an existing tank.	See comments on front page.	§280.45(c): Failure to document every calibration, maintenance, and repair of release detection.	Annual maintenance of release detection monitoring must be performed.
§280.22(a): Failure to notify state or local agency within 30 days of bringing an UST system into use.	Submit UST Notification Form to U.S.EPA and implementing agency.	§280.70(a): Failure to continue operation and maintenance of cathodic protection system in a temporarily closed tank system.	The corrosion protection system must be maintained and operational.
§280.22(b): Failure to notify agency of existing tank	Submit UST Notification Form to U.S.EPA and implementing agency.	§280.70(a): Failure to continue operation and maintenance of release detection in a temporarily closed tank system.	Release detection must be maintained and operational.
§280.31(c): Failure to inspect impressed current systems every 60 days.	Submit the next two 60 day inspections of impressed current system.	§280.70(b): Failure to comply with temporary closure requirements for a tank system for 3 or more months.	See comments on front page.
§280.31(d): Failure to maintain every re ord of cathodic protection inspections.	See comments on front page.	§280.70(c): Failure to permanently close or upgrade a temporarily closed tank system after 12 months.	See comments on front page.
§280.33(d): Failure to ensure that repaired tank systems are tightness tested within 30 days of completion of repair.	The tank system must be tightness tested.	§280.71(a): Failure to notify implementing agency of a closure or change-in-service.	Submit UST Notification Form to U.S.EPA and implementing agency.
§280.34(b)(4): Failure to provide information showing that ATG was in test mode and within certification limits once per month.	Submit release detection records to U.S. EPA and implementing agency each month for the next three months.	§280.71(b): Failure to remove closed tank from the ground or fill tank with an inert solid for tank closure.	The tank must be properly closed.
§280.40(a): Failure to provide adequate release detection method	See comments on front page.	§280.93(a): Failure to comply with financial responsibility requirements by the required phase-in time.	The facility must meet Financial Responsibility Requirements.
§280.41(a): Failure to monitor tanks at least every 30 days, if appropriate.	See comments on front page.	§280.93(f): Failure to review and adjust financial assurance after acquiring new or additional USTs.	The facility must ensure new or additional USTs meet FR Requirements.
§280.41(b)(1)(i): Failure to equip pressurized piping with automatic line leak detector.	An automatic line leak detector must be installed for each line.	·	



	Public Law 94-580, as amended,	Subtitle I Underground Storag	
Deficiencies obse	rved: 🛛 Yes 📮	No FC Issued	(UST-09)
of concern were observed at	t your facility. The EPA wish eficiencies and requests that	es to work cooperatively v	/ // / / / / , the following areas with you as the owner and/or operator of ing compliance be submitted by the date
		D-C-:	·
Deficiency 1:	Correct By:	Deficiency 4:	Correct By:
§280.	see back see comr	§280.	see back see comment
Deficiency 2:	Correct By:	Deficiency 5:	Correct By:
§280.	see back see comm	§280.	see back see comment
Deficiency 3:	Correct By:	Deficiency 6:	Correct By:
§280.	see back see comm	§280.	see back see comment
- Facility - Facility Smed	Intions observed Conducts Desi 2006 Management pro Conducts C	la mantain Conciled Operat	
	ection will be reviewed by personne nade as a result of this review. The		final determination of your facility's compliance
Facility ID and Name:		Date .	Time In/Out: Inspector: Inspector: Inspector: Facility Representative: Inspector: Inspec
Receipt of this Notice of Inspe	ction is acknowledged.	ignature of lead inspector	106 John 1910(ET 1912 415 972 337 Agency Phone #
(signature of facility representative)	-)	ignature of assisting representative	CAMPO EPA (6/4) 3 78-50 Agency Phone #



follow the written comments.			
Federal Citation	Requirement	Federal Citation	Requirement
§280.20(a)(2)(ii): Installation of an improperly designed cathodic protection system for a metal tank.	The tank must meet corrosion protection standards.	§280.41(b)(1)(ii): Failure to conduct annual line tightness test or perform monthly monitoring on pressurized piping.	The annual line tightness test must be performed and a monthly or annual monitoring method must be implemented.
§280.20(b)(2): Failure to provide any cathodic protection for metal piping.	The piping must meet corrosion protection standards.	§280.43(d): Failure to provide equipment for ATG that tests for loss of product and conducts proper inventory control in accordance with 280.43(a).	Annual maintenance must be performed on the ATG.
§280.20(b)(2)(ii): Installation of improperly designed cathodic protection for metal piping.	The piping must meet corrosion protection standards.	\$280.43(d)(1): Failure to provide adequate ATG that can detect a 0.2 gallon per hour leak from any portion of the tank. (not in USTRAC)	The ATG system must be able to detect a 0.2 gallon per hour leak from any portion of the tank.
§280.20(c)(1)(i): Installation of inadequate spill prevention equipment in a new tank.	The tank must meet spill prevention standards.	§280.44(a): Failure to have annual test of line leak detector for underground piping.	The annual test must be performed for each line leak detector.
§280.20(c)(1)(ii): Installation of inadequate overfill prevention equipment in a new tank.	The tank must meet overfill prevention standards.	§280.45: Failure to maintain every record of release detection monitoring.	Submit release detection records to U.S. EPA and implementing agency each month for the next three months.
§280.21(b)(1)(ii): Failure to meet Interior lining Inspection requirements for tank upgrade.	The interior lining of the tank must be inspected.	§280.45(a): Failure to document all release detection performance claims for 5 years after installation.	Submit all release detection performance claims to U.S. EPA and implementing agency.
§280.21(d): Failure to provide spill OR overfill prevention system for an existing tank.	See comments on front page.	§280.45(c): Failure to document every calibration, maintenance, and repair of release detection.	Annual maintenance of release detection monitoring must be performed.
§280.22(a): Failure to notify state or local agency within 30 days of bringing an UST system into use.	Submit UST Notification Form to U.S.EPA and implementing agency.	§280.70(a): Failure to continue operation and maintenance of cathodic protection system in a temporarily closed tank system.	The corrosion protection system must be maintained and operational.
§280.22(b): Failure to notify agency of existing tank	Submit UST Notification Form to U.S.EPA and implementing agency.	§280.70(a): Failure to continue operation and maintenance of release detection in a temporarily closed tank system.	Release detection must be maintained and operational.
§280.31(c): Failure to inspect impressed current systems every 60 days.	Submit the next two 60 day inspections of impressed current system.	§280.70(b): Failure to comply with temporary closure requirements for a tank system for 3 or more months.	See comments on front page.
§280.31(d): Failure to maintain every record of cathodic protection inspections.	See comments on front page.	§280.70(c): Failure to permanently close or upgrade a temporarily closed tank system after 12 months.	See comments on front page.
§280.33(d): Failure to ensure that repaired tank systems are tightness tested within 30 days of completion of repair.	The tank system must be tightness tested.	§280.71(a): Failure to notify implementing agency of a closure or change-in-service.	Submit UST Notification Form to U.S.EPA and implementing agency.
§280.34(b)(4): Failure to provide information showing that ATG was in test mode and within certification limits once per month.	Submit release detection records to U.S. EPA and implementing agency each month for the next three months.	§280.71(b): Failure to remove closed tank from the ground or fill tank with an inert solid for tank closure.	The tank must be properly closed.
§280.40(a): Failure to provide adequate release detection method	See comments on front page.	§280.93(a): Failure to comply with financial responsibility requirements by the required phase-in time.	The facility must meet Financial Responsibility Requirements.
§280.41(a): Failure to monitor tanks at least every 30 days, if appropriate.	See comments on front page.	§280.93(f): Failure to review and adjust financial assurance after acquiring new or additional USTs.	The facility must ensure new or additional USTs meet FR Requirements.
§280.41(b)(1)(i): Failure to equip pressurized piping with automatic line leak detector.	An automatic line leak detector must be installed for each line.		